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				UTA	H OIL A	AND GAS C	ONSERVATION (COMMISSION	N			
REMARKS:	WELL LOG_	ELE	CTRIC LOGS	FILE	Χ	_WATER SAN	DSLOCA	TION INSPECT		SI	UB. REPORT/abd.	
			•									
												
										_		
								1				
												
DATE FILED		<u>AUGUST</u>	27, 19	98								
LAND: FEE &			EASE NO.				PUBLIC LEASE NO	UTU-	66425		INDIAN	
DRILLING APP	ROVED:	SEPTEM	1BER 14,	1998	3							
SPUDDED IN:												
COMPLETED:			PUT TO PRO	DDUCING:								
INITIAL PROD	UCTION:											
GRAVITY A.P.I												
GOR:									·			
PRODUCING 2	ZONES:						3				·	
TOTAL DEPTH	H:											
WELL ELEVAT	ION:											
DATE ABANDO												
FIELD:		OIL SF	PRINGS								***	
UNIT:												
COUNTY:		UINTAL	1							-		
WELL NO.		FED. T	31-11					API	NO. 43	3-047-	33183	
LOCATION	558 F	NL F	T. FROM (N) (S) LIN	E. 24	+22	FEL	FT. FROM (E) (W		NE		1/4 - 1/4 SEC.	11
TWP.	RGE.	SEC.	OPERATOR				TWP.	RGE.	SEC.	OPERATOR		
							125	24E	11	LONE	MOUNTAIN	PROD.



Office (801) 789-0968 Cellular (801) 823-6152

350 S. 800 E. Vernal, UT 84078

August 23, 1998

Re: Well Fed T 31-11 NW/NE, Sec. 28, T10S, R24E Lease No. UTU-66425

Utah Division of Oil Gas and Mining 1594 West North Temple Suite 1210 P.O. Box 145801 Salt Lake City UT, 84114-5801

Dear Sirs:

Lone Mountain Production Company (Lone Mountain) respectfully requests a spacing exception for the subject well. The well was originally requested for the center of the NW ¼ of the NE ¼. The location was moved due to topographic considerations, erosion potential, major and minor drainage's and access conditions. The location was on sited with the BLM on July 7, 1998. Byran Tolman, Steve Matson and Steve Stong from the BLM and Bill Ryan Agent for Lone Mountain were present. All parties agreed with the site location.

The well is located 558' FNL, 2,422' FEL in Sec. 11, T12S, R24E.

If you have additional questions please contact me.

Sincerely

William (Bill) Ryan

Agent

U ED STATES	
DEPARTMENT OF THE INTERIO	R
DUDEALLOE LAND MANACEMENT	

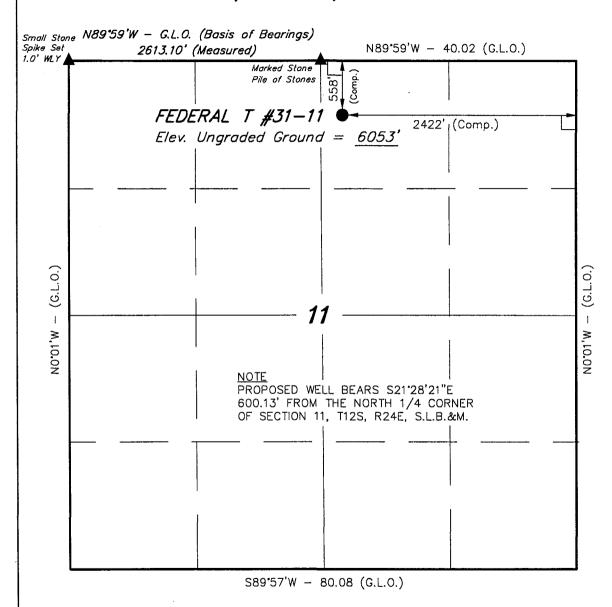
5. LEASE DESIGNATION AND SERIAL NO.

		EAU OF LAND						UTU-6	
APPLICAT	ON FOR PE	RMIT TO D	RILL	, DEEPEN, OR	PLU	G BACK	6. IF INDIAN	ALLOTTEE	OR TRIBE NAME
1a TYPE OF WORK		······································						NA	
DRIL B TYPE OF WELL	LX	DEEPEN		PLUG BA	CK		7. UNIT AGF	REEMENT NA	ME
1 1	GAS VELL X	OTHER	:	SINGLE MULTIPLE ZONI	E	x	8. FARM OR	LEASE NAM	Ē
2. NAME OF OPERATOR							9. WELL NO		
Lone	Mountain Pro	duction Cor	npan	у				Fed. 7	T 31-11
3. ADDRESS OF OPERAT							10. FIELD O	R LEASE NA	AE .
	Box, 3394, Bill			406-245-5077			į		
4. LOCATION OF WELL (R							11. Sec., T.,	R., M., OR BL	.K
at surface		IL, 2,422' FE	EL.	NW/NE			AND SURVE	Y OR AREA	
At proposed prod. Zone 14. DISTANCE IN MILES A	NO DIRECTION ERON N	138	*** * * * *	7.4.1.				11, T12	
14. DIOTATOL IN MILEO A							1	OR PARISH	ł
15. DISTANCE FROM PRO	16.4 Mil POSED LOC: TO NEARE	es south of E	Sonar	iza Utah		117. NO. OF ACI	Uintah		Utah
LINE , FT. (Also to nearest			1.5	. OF MONEO IN ELPICE		TO THIS W		EU	
		588'		2,360			40		
16. DISTANCE FROM PRO TO NEAREST WELL, DRIL			19. PR	OPOSED DEPTH		20. ROTARY O	R CABLE TO	OLS	'
OR APPLIED FOR, ON THE	S LEASE, FT.	NA		6,000'		1	Rotary		
21. ELEVATION (SHOW W	HETHER DF. RT, GR, etc	•							K WILL START
	· · · · · · · · · · · · · · · · · · ·	6,053' GR						Oct. 1	, 1998
SIZE OF HOLE				AND CEMENT PROGE	RAM				
12 1/4	SIZE OF CASING 9 5/8	WEIGHT PER FO		SETTING DEPTH 300		QUANTIT To Su	Y OF CEMEN	T	
7 7/8	4 1/2								
	7 1/2	11.0	<u> </u>	T.D.			nt top t	o cover	
	Operator requests permission to drill the subject well. Please see the attached 10 Point and 13 Point Surface Use Plan. If you require additional information please contact:								
	William Ryan					IIn	11	^ -	
	350 S., 800E.					1/()	V AU	G 27	1998 <i> </i>
	Vernal, Utah								I_{i}
DIV. OF OIL, GAS & MINING									
IN ABOVE SPACE DESCR productive zone. If proposal	IBE PROPOSED PROGR	AM: If proposed in to di	eepen or	plug back, give data on propose surface location and measure ar	id produc	tive zone and prop	osed new		
blowout preventer program,	if any.		\supset	The state of the s					
	Willean	ma K	you	_					
SIGNATURE	William A F	kyan \	<u> 1</u>	TLE Agent			DATE	Aug 2	3, 1998
(This space for F	sceral or State Office use)								
APPROVED BY CONDITIONS OF APPROVAL IF ANY: Faderal Approval of this Action is Necessary APPROVAL DATE BRADLEY G. HILL TITLE RECLAMATION SPECIALIST III DATE 9 14 98									

*See Instructions on Reverse Side

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T12S, R24E, S.L.B.&M.



LEGEND:

__ = 90. SAMBOF

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

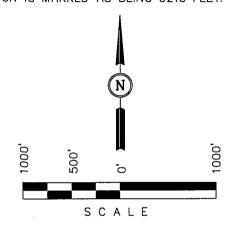
LATITUDE = 39°47'43" LONGITUDE = 109°11'49"

LONE MOUNTAIN PRODUCTION

Well location, FEDERAL T #31-11 located as shown in the NW 1/4 NE 1/4 of Section 11, T12S, R24E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NW 1/4 SW 1/4 OF SECTION 11, T12S, R24E, S.L.B.&M. TAKEN FROM THE RAINBOW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6215 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLATING PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS THE BY ME OF MADER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND SOME CT TO TH
BEST OF MY KNOWLEDGE AND SPLEY.

REGISTROBLEMTSURVEYOR
REGISTRATION AV. 161319
STATE OF UTAH

UINTAH ENGINEERING WILLIAM SAO78 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that Lone Mountain Prod., Co. are considered to be the operator of the following well.

Fed. T 31-11 NW 1/4, NE 1/4, Section 11, T. 12 S., R. 24 E. Lease UTU-66425 Uintah County, Utah

Lone Mountain Prod., Co. is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

State Wide Bond Coverage on Federal lands is provided by Bond Fed. UT-0719 State Wide Bond Coverage on State of Utah lands is provided by a letter of Credit

William A. Ryan

Agent

Rocky Mountain Consulting

William a Tyon

350 S. 800 E.

Vernal UT 84078

435-789-0968 Office

435-828-0968 Cell

435-789-0970 Fax

Ten Point Plan

Lone Mountain Prod., Co.

Fed. T 33-11

Surface Location NW 1/4, NE 1/4, Section 11, T12S, R24E

1. Surface Formation:

Green River

2. Estimated Formation Tops and Datum:

Formation	<u>Depth</u>	Datum
Green River	Surface	+6,053' G.L.
Oil Shale	238	+5,815
Wasatch	2,713	+3,340
Mesaverda formation	4,463	+1,590
T.D.	6,000	+53

3. Producing Formation Depth:

Formation objective includes the Wasatch and its sub-members.

Off Set Well Information:

Off set well: None

4. Proposed Casing:

Hole	Casing	Grade	Setting	Casing	
<u>Size</u>	<u>Size</u>	Weight/Ft.	& Tread	<u>Depth</u>	New/Used
11	9 5/8	24	J-55/STC	300	New
7 7/8	4 1/2	11.6	J-55/LTC	T.D.	New

Cement Program:

Cement

10% salt 10% gel .1% R-3 .4 FL-25

Casing

Size	Type	Amount	<u>Yield</u>	Weight
9 5/8	Class "G" 2% Calcium 1/4 #/sk. Cello Flake	150 sks. +/-	1.16 cu. ft./sk	. 15.82 lbs./gal.
4 ½ Le	Class "G" 3% salt 16% gel (Bentonite) 2% WR15 .4 lbs./sk. FL 25	205 sks. +/-	3.91 cu. ft./sk	. 11.0 lbs./gal.
	Class "G"	540 sks. +/-	1.44 cu. ft./sk	. 15.23 lbs./gal.

Cement

Cement

Cement

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 9 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	Mud weight lbs./gal.	Viscosity <u>Sec./Qt.</u>	Fluid Loss MI/30 Mins.	Mud Type
0-300	Air/Clear Water	# ** ** **	No Control	Water/Gel
300-2500	Clear Water		No Control	Water/Gel
2500-T.D.	8.4-8.6	30	8-10	Water/Gel

7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

a) Test:

None are anticipated.

b) Coring:

There is the possibility of sidewall coring.

c) Sampling:

Every 10' from 2000' to T.D.

d) Logging:

Type

Interval

DLL/SFL W/GR and SP

T.D. to Surf. Csg

FDC/CNL W/GR and CAL

T.D. to Surf. Csg

9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H2S.

10. Drilling Schedule:

The anticipated starting date is October 1, 1998. Duration of operations expected to be 30 days.

LONE MOUNTAIN PRODUCTION COMPANY

13 POINT SURFACE USE PLAN

FOR WELL

FED. T 31-11

LOCATED IN

NW 1/4, NE 1/4

SECTION 11, T12S, R24E, U.S.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-66425

SURFACE OWNERSHIP: FEDERAL & STATE OF UTAH

1. Existing Roads

To reach the Lone Mountain Production Co. well Fed. T 31-11, in Section 11, T12S, R24E, from Bonanza, Utah:

Starting in Bonanza, Utah: proceed south on the paved road for 4 miles.

Turn south (left) on the Book Cliffs road (dirt road). Proceed south 3.9 miles to the Greeks Corrals.

Turn west (right) at the fork in the road. Proceed 8.3 miles to the Asphalt Wash sign.

Stay to the left of the sign. Proceed 1 mile to the Rainbow sign.

Turn south (left) at the sign. Proceed 3.8 miles. The proposed access road will start at this point.

All existing roads to the proposed location are State or County Class D roads.

Please see the attached map for additional details.

2. Planned access road

The proposed location will require approximately 1,000 feet of new road construction.

The road will be built to the following standards:

A) Approximate length	1,000 ft.
B) Right of Way width	30 ft.
C) Running surface	18 ft.

D) Surfacing material	Native soil
E) Maximum grade	5%
F) Fence crossing	None
G) Culvert	None
H) Turnouts	None
I) Major cuts and fills	None
J) Road flagged	Yes
K) Access road surface	ownership
	ederal & State of Utah

L) All new construction on lease

No

M) Pipe line crossing

None

None

Please see the attached location plat for additional details.

A right-of-way will be required from the State of Utah for the segment of new road in Section 2. A BLM right of way will not be required for the access road. The proposed access road will be on lease.

3. Location of existing wells

The following wells are located within a one mile radius of the location site.

A) Producing well	None
B) Water well	None
C) Abandoned well	None
D) Temp. abandoned well	None
E) Disposal well	None
F) Drilling/Permitted well	None
G) Shut in wells	None
H) Injection well	None
I) Monitoring or observation v	vell

Please see the attached map for additional details.

4. Location of tank batteries, production facilities, and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a Juniper Green color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Juniper Green.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulations identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economic production a surface gas gathering pipeline will be required.

Approximately 4,000' of 2"or 4" gathering line would be constructed on Federal and State of Utah lands. The line would tie into a proposed gathering line in Section 2.

A right-of-way will be required from the State of Utah for the gathering line. No right-of-way will be required on the Federal lands. All pipe line construction on Federal lands will be on lease.

Please see the attached location diagrams for pipe line location. There will be no additional surface disturbances required for the installation of a gathering line. The pipeline will be welded on location and pulled down the access road and boomed off the road.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedule. A copy of the meter calibration report will be submitted to the BLM's Vernal District office. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing the subject well will be hauled by truck from Rosewoods water station in Section 13, T11S, R23E. A second location may be

used. It would be Evacuation Creek permit # 49-1595. The Evacuation Creek distribution point is in Section 7, T11S, R25E. Water for completion will come from the same supply or Vernal City.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravels or pit lining material will be obtained from private sources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 10 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will not be lined unless the pit is blasted or soil conditions would warrant a pit liner.

The reserve pit will not be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval for a permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follow:

A) Pad length	325 ft.
B) Pad width	155 ft.
C) Pit depth	10 ft.
D) Pit length	180 ft.
E) Pit width	50 ft.
F) Max cut	25.2 ft.
G) Max fill	11.8 ft.

H) Total cut yds.

I) Pit location

J) Top soil location

K) Access road location

14,230 cu. yds. south side east end

west end corner B

L) Flare pit

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will

amount to approximately 1,000 cubic yards of material. Topsoil will be stockpiled in one distinct pile. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. The unused portion of the location (the area outside the dead men.) will be recontoured

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rain fall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches

and water bars will be used to divert run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when the top soil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed Mix

Please see the conditions of approval for the seed mix used on the topsoil pile and the reserve pit area.

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the surface management agency for prescribed seed mixture and reseeding requirements.

11. Surface ownership:

Access road Federal & State of

Utah

Location

Federal

Pipe line

Federal & State of

Utah

12. Other information

A) Vegetation:

The vegetation coverage is slight. The majority of the existing vegetation consists of sagebrush. Rabbit brush, bitter brush and Indian rice grass are also found on the location.

B) Dwellings:

There are no dwellings or other facilities within a one mile radius of the location.

C) Archeology:

The location has not been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would effect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is the Green River located 4 miles to the north.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

a) Location construction

At least forty eight (48) hours prior to construction of location and access roads

b) Location completion

Prior to moving on location of the drilling rig.

c) Spud notice

At least twenty-four (24) hours prior to spudding the well.

d) Casing string and cementing At least twenty-four (24) hours prior to running casing and cementing all casing strings.

e) BOP and related equipment tests

At least twenty-four (24) hours prior to initial pressure tests.

f) First production notice
Within five (5) business days
after the new well begins, or
production resumes after well has
been off production for more than
ninety 90 days.

H) Flare pit:

The flare pit will be located in corner B of the reserve pit out side the pit fence and 100 feet from the bore hole on the south side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

William A. Ryan

Rocky Mountain Consulting 350 South 800 East Vernal, Utah 84078 Office 435-789-0968 Fax 435-789-0970 Cellular 435-828-0968

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, the applicable laws, regulations, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by Lone Mountain Production Company and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date Au 24, 1998

William A. Ryan, Agent

Rocky Mountain Consulting

Onsite Date:

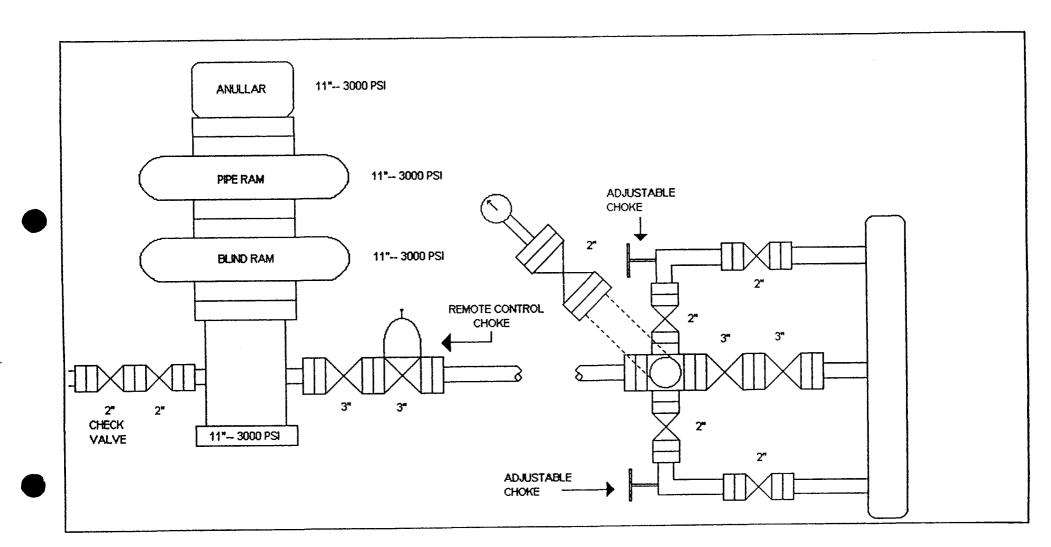
Statement of use of Hazardous Material

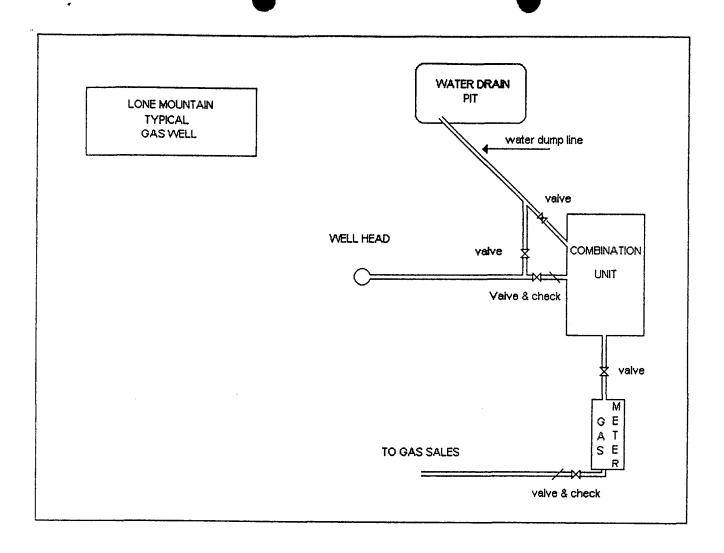
No chemical(s) from the EPA's Consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986. Will be used, produced, transported, stored, disposed, or associated with the proposed action, No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

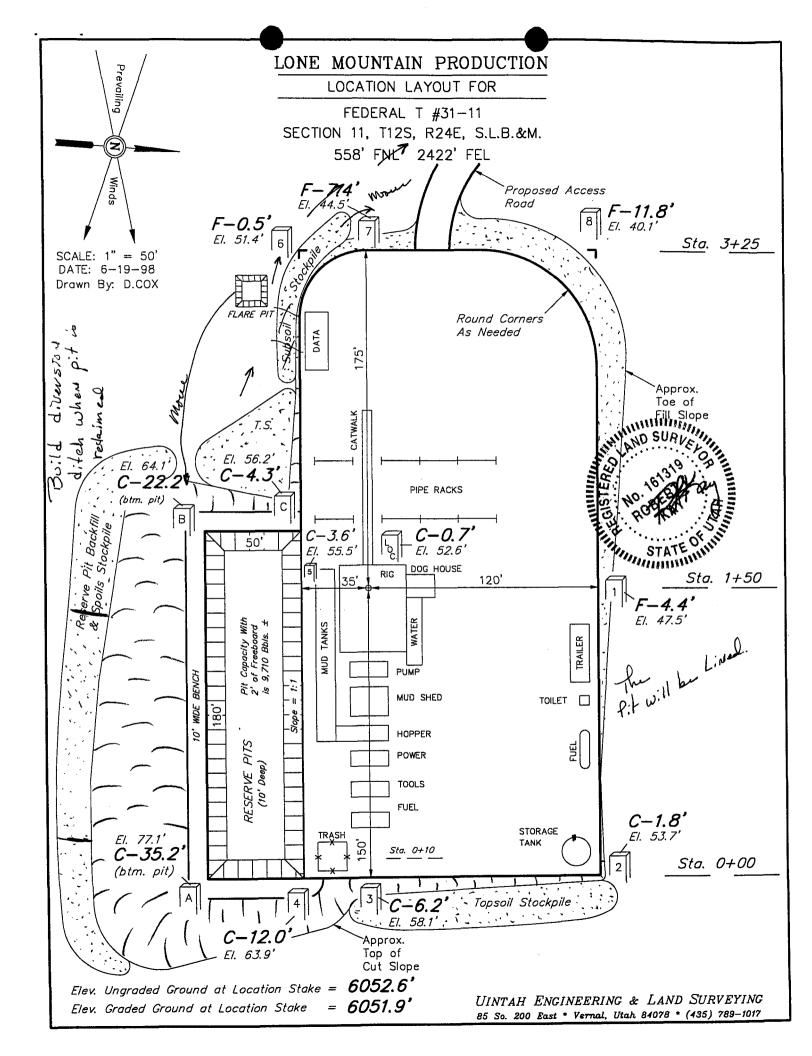
If you require additional information please contact:

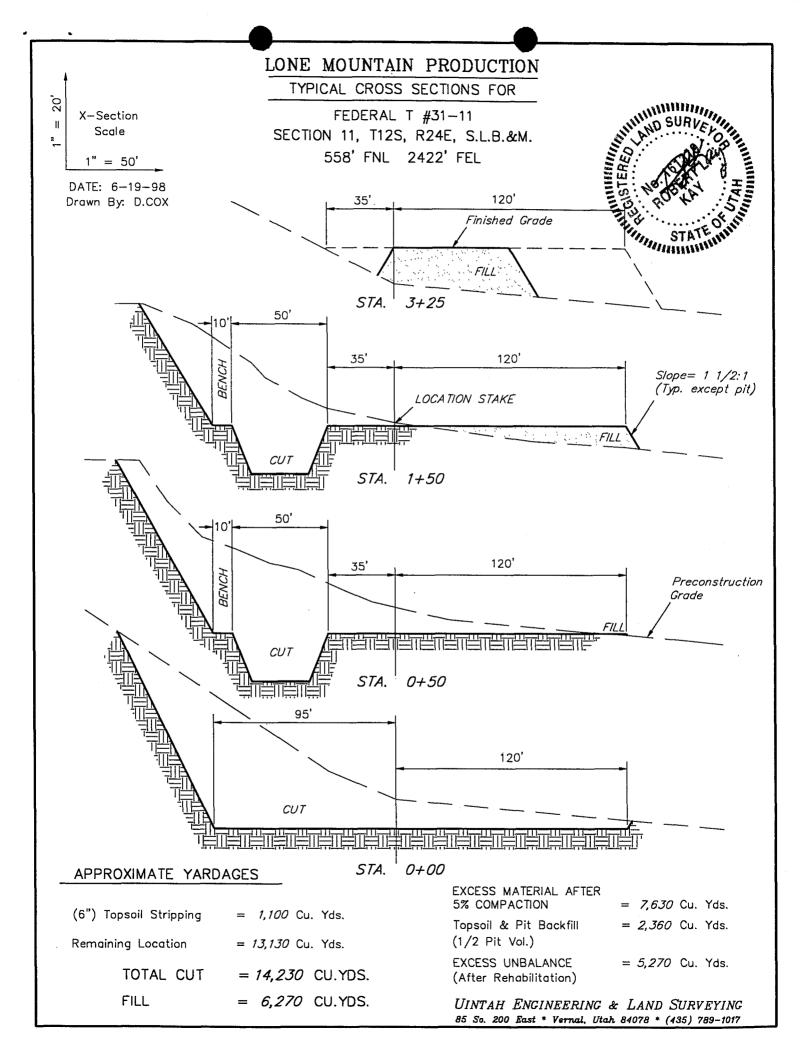
William A Ryan Agent for Lone Mountain Production Company Rocky Mountain Consulting 350 S. 800 E. Vernal Utah, 84078

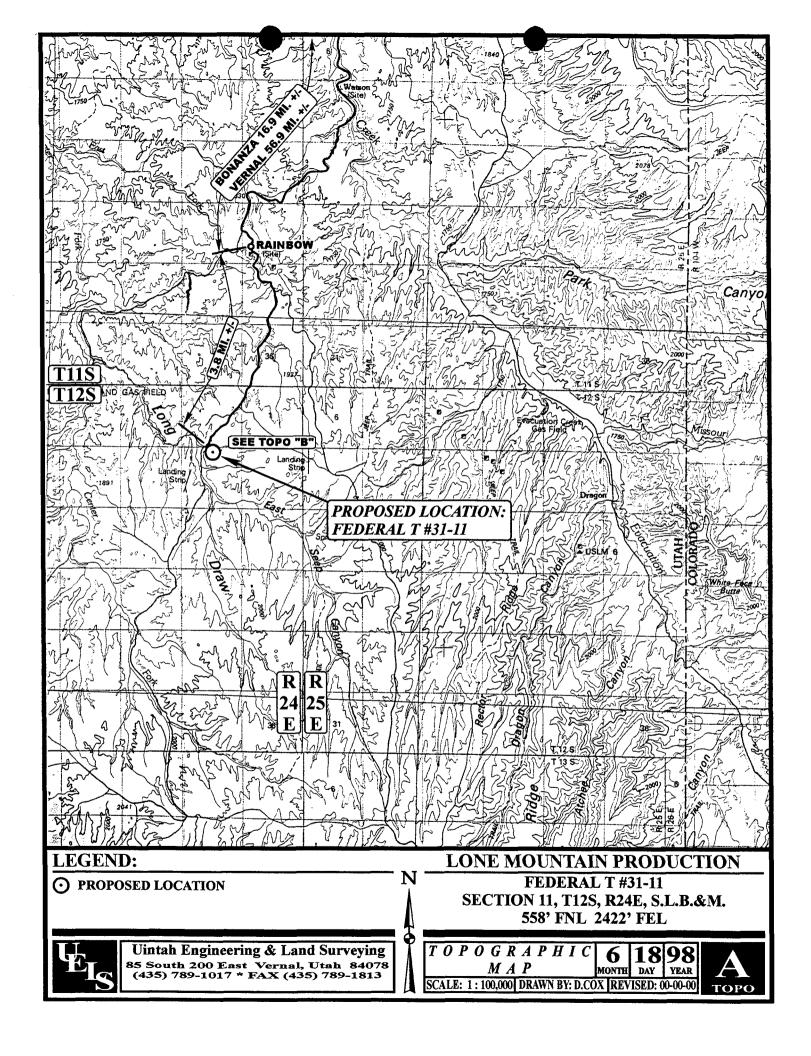
Telephone (435) 789-0968 office (435) 828-0968 cellular (435) 789-0970 fax

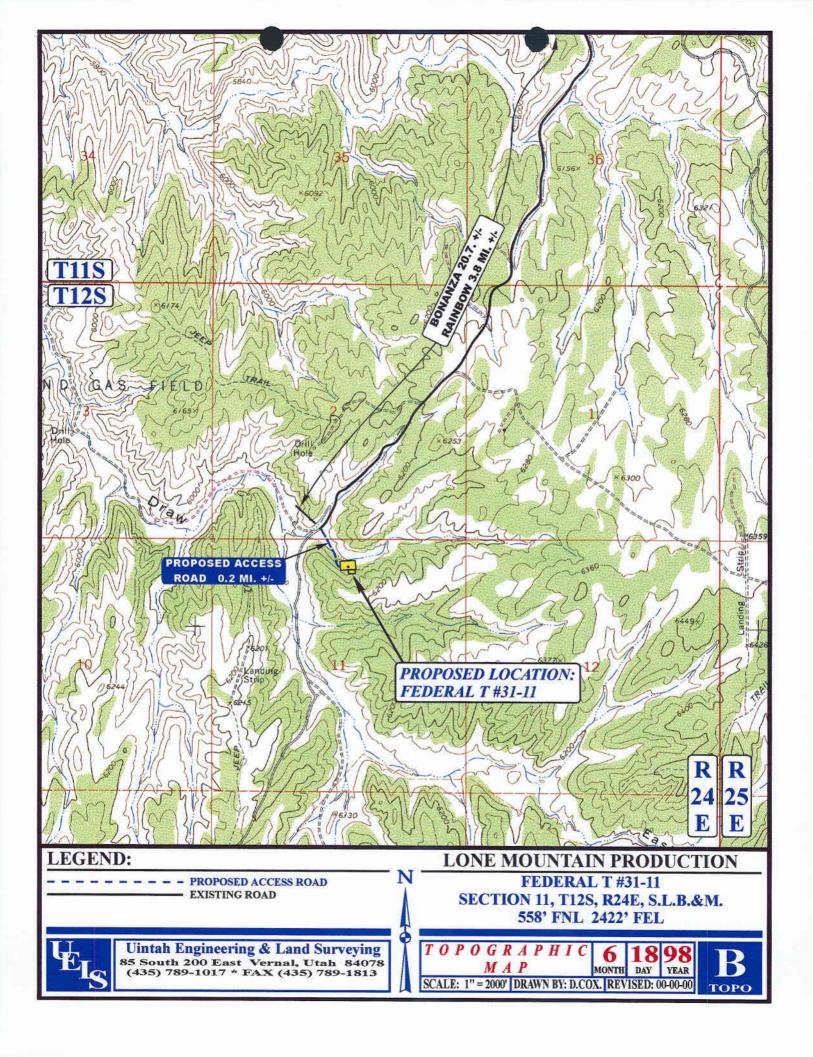


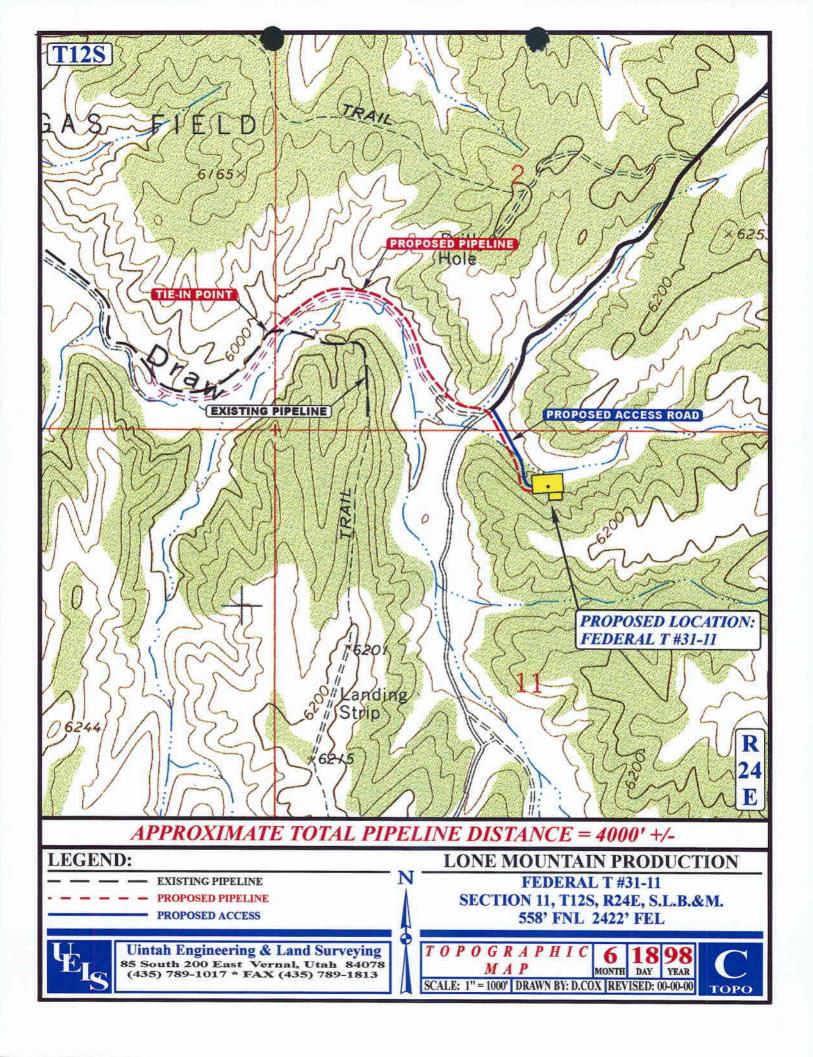












APD RECEIVED: 08/27/98	API NO. ASSIGNED: 43-047-33183			
WELL NAME: FED T 31-11 OPERATOR: LONE MOUNTAIN PROD CO CONTACT: William Lyan (466) 245-5	(N7210) 077 (435) 789-0968			
PROPOSED LOCATION: NWNE 11 - T12S - R24E	INSPECT LOCATION BY: / /			
SURFACE: 0558-FNL-2422-FEL BOTTOM: 0558-FNL-2422-FEL	TECH REVIEW Initials Date			
UINTAH COUNTY OIL SPRINGS FIELD (635)	Engineering			
LEASE TYPE: FED	Geology			
LEASE NUMBER: UTU-66425 SURFACE OWNER: Federal	Surface			
PROPOSED FORMATION: WSTC				
Plat Bond: Federal M State[] Fee[] (No. UT-0719) Potash (Y/N) N Oil Shale (Y/N) *190-5(B) Water Permit (No. losewods Wr. Shelian 5. 49_1595) N RDCC Review (Y/N) (Date:) NA St/Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General R649-3-3. Exception Drilling Unit Board Cause No: Date:			
COMMENTS: * Need add'l into. " Except. Loc." (Rec'd 9-11-98)				
STIPULATIONS: W FEDERAL AP	PETUAL			

APPROVE EXCEPTION LOCATION

The second secon

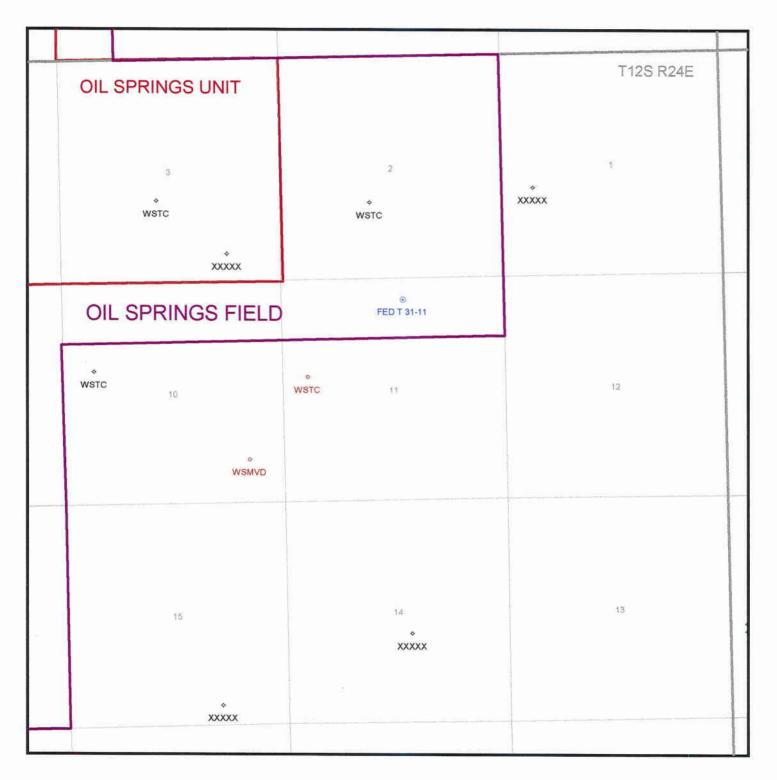


OPERATOR: LONE MOUNTAIN PRODUCTION (N7210)

FIELD: OIL SPRINGS (635)

SEC. 11, TWP 12S, RNG 24E

COUNTY: UINTAH

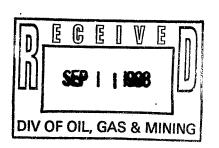




350 S. 800 E. Vernal, UT 84078

FAX TRANSMISSION

TO Lesha	FROM:	ROCKY N	10UNTAIN CONSULTING	
801-359-3940	•	OFFICE	435-789-0968	
		FAX	435-789-0970	
DATE	PAGES TRANSMITTED			





Office (435) 789-0968 Cellular (435) 828-0968

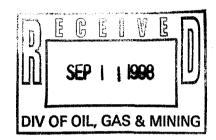
August 23, 1998

350 S. 800 E. Vernal, UT 84078

Re: Well Fed T 31-11 NW/NE, Sec. 28, T10S, R24E Lease No. UTU-66425

4357890970

Utah Division of Oil Gas and Mining 1594 West North Temple **Suite 1210** P.O. Box 145801 Salt Lake City UT, 84114-5801



Dear Sirs:

Lone Mountain Production Company (Lone Mountain) respectfully requests a spacing exception for the subject well. The well was originally requested for the center of the NW 1/4 of the NE 1/4. The location was moved due to topographic considerations, erosion potential, major and minor drainage's and access conditions. The location was on sited with the BLM on July 7, 1998. Byran Tolman, Steve Matson and Steve Stong from the BLM and Bill Ryan Agent for Lone Mountain were present. All parties agreed with the site location.

The well is located 558' FNL, 2,422' FEL in Sec. 11, T12S, R24E.

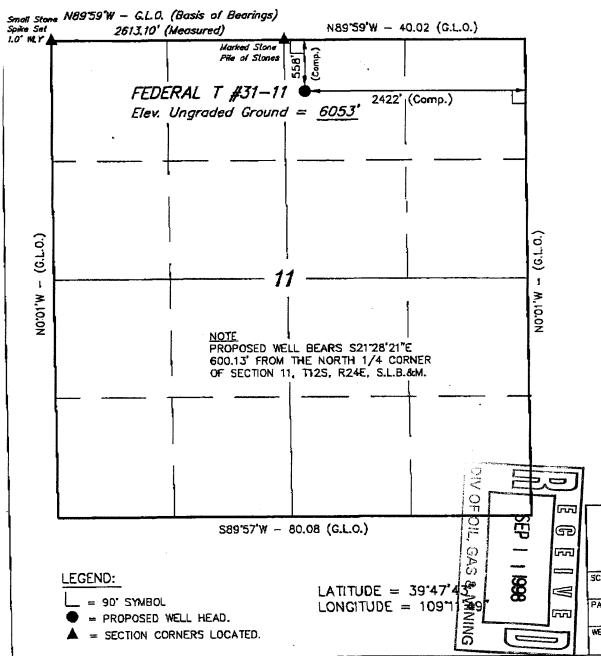
A 460-foot radius around the proposed location is within Fed. Lease # UTU-66425. Please see the attached map and plat for additional details.

If you have additional questions please contact me.

Sincerely

William (Bill) Ryan Agent

T12S, R24E, S.L.B.&M.

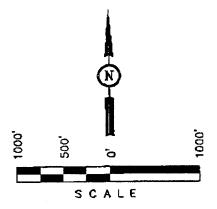


LONE MOUNTAIN PRODUCTION

Well location, FEDERAL T #31-11 located as shown in the NW 1/4 NE 1/4 of Section 11, T125, R24E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NW 1/4 SW 1/4 OF SECTION 11, T12S, R24E, S.L.B.&M. TAKEN FROM THE RAINBOW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6215 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR NUMBER, MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECTION THE BEST OF MY KNOWLEDGE AND BELIEF.

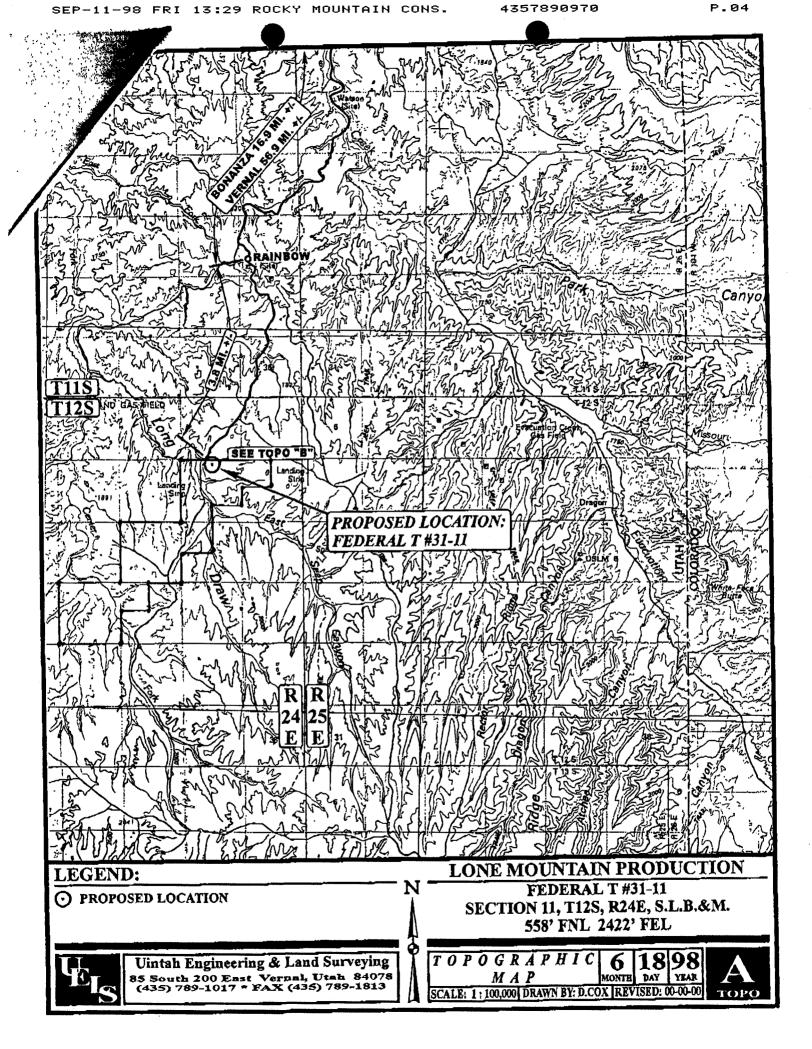
RECISIONED LAND SURVEYOR TO REGISTRATION ROBBETTS L. C. STATE DE L'AM KAY

UINTAH ENGINEERING & LAND TO LIEVETING

85 SOUTH 200 EAST - VERNALL 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-12-98	DATE DRAWN: 6-18-98			
PARTY K.K. J.B. D.COX	REFERENCES G.L.O. PLAT				
WEATHER WARM	FILE LONE MOUNTA	IN PRODUCTION			





Michael O. Leavitt Governor Lowell P. Braxton Division Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

September 14, 1998

Lone Mountain Production Company P.O. Box 3394 Billings, Montana 59103

Re: <u>Fed. T 31-11 Well, 558' FNL, 2422' FEL, NW NE, Sec. 11, T. 12 S., R. 24 E., Uintah County, Utah</u>

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM by Lone Mountain Production Company and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33183.

Sincerely,

John R. Baza

'Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Lone Mountain Production Company				
Well Name & Number:	Fed. T 31-11				
API Number:	43-047-33183				
Lease:	UTU-66425				
Location: NW NE	Sec. 11 T. 12 S R. 24 R				

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

- 3. Reporting Requirements
 - All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
- 4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

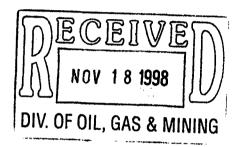
Suite 925, 410 17th Street Denver, Colorado 80202

WRRM

November 11, 1998

Utah Division of Oil Gas and Mining 1594 West North Temple, Suite 1210 Post Office Box 145801 Salt Lake City, Utah 84114-5801

RE: Well Federal T 31-11 NW/NE, Section 11 T12S, R24E Lease No. UTU-66425 43-047-33183



Dear Sir or Madam:

Lone Mountain Production Company has requested a spacing exception for the subject well. The well is located 558' FNL, 2422' FEL in Section 11, T12S, R24E on lease UTU-66425

White River is the 75% holder of Lease UTU-66425 in Section 11, T12S, R24E. White River has no objection to the proposed location. Yates Petroleum is a 25% holder.

If you have any additional Questions please contact our Agent at the following address.

William A. Ryan Rocky Mountain Consulting 435-789-0968

Sincerely yours,

William A. Ryan

Agent

cc: WRRM

Telephone: (303) 628-1951 Fax: (303) 825-0321

(formerty 9-331c)

UZED STATES DEPARTMENT OF THE INTERIOR

PARIMENT OF THE INTERIOR

5.	LEASE DESIGNATION AND SERIAL N	10.
	UTU-66425	

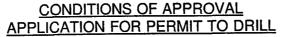
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APPLICATION	ON FOR PERI	MIT TO DRI	LL, DEE	PEN, OR F	PLUG	BACK	6. IF INDIAN, A	LLOTTEE OF	R TRIBE NAME	
a TYPE OF WORK								NA		
DRILL	x	DEEPEN	7	PLUG BAC	K [7. UNIT AGREI		E	
B TYPE OF WELL	المشابع المشابع	t						NA		
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WELL WE	EL X O	THER	ZONE	MULTIPLE ZONE	<u> X</u>			NA		
2. NAME OF OPERATOR							9. WELL NO.			
Lone M	lountain Produ	uction Comp	any					Fed. T	31-11	
3. ADDRESS OF OPERATOR							10. FIELD OR	LEASE NAME		
P.O. Bo	ox, 3394, Billin	gs, MT. 591	03 406	-245-5077						
4. LOCATION OF WELL (Rep	oort location clearly and in a	ccordance with any Sta	te requirement)				11. Sec., T., R.	., M., OR BLK		
at surface	558' FNL	., 2,422' FEL	ĺ	NW/NE			AND SURVEY OR AREA			
At proposed prod. Zone							Sec. 11, T12S, R24E			
14. DISTANCE IN MILES AN	D DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*				12. COUNTY (OR PARISH	13. STATE	
	18.4 mile	s south of Bo	nanza Ut	ah			Uintah		Utah	
15. DISTANCE FROM PROP		PROP. OR LEASE 1	6. NO. OF ACR	ES IN LEASE	1		CRES ASSIGNED			
LINE, FT. (Also to nearest de	lg. Unit line, if any)	5001		2 260	ĺ	TO THIS V	40			
16. DISTANCE FROM PROF	SOFO LOCATION :	588'	9. PROPOSED	2,360	-	O ROTARY C	R CABLE TOO	s		
TO NEAREST WELL, DRILL		1	is. PROPOCED		ľ					
OR APPLIED FOR, ON THIS		NA		6,000'			Rotary			
21. ELEVATION (SHOW WI	IETHER DF. RT, GR, etc.)	0.0001.00					22. APPROX.		WILL START	
		6,053' GR					<u> </u>	Oct. 1,	1330	
		PROPOSED CAS			MAS					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		ING DEPTH			TY OF CEMENT U rface			
12 1/4	9 5/8	36		300						
7 7/8	4 1/2	11.6		T.D.			ent top to il shale	cover		
	Operator reque	-		_		lse Plan			2 6 1998	
	If you require a	additional info	ormation	please conta	ct:		50	7775	ne Col	
	William Ryan						ECI	EIV		
	350 S., 800E.					112	1	4 0 404	00	
	Vernal, Utah					- 1117,	MAK	1 9 19	33	
	435-789-0968					177	اد			
						Inn	OE OII	GAS	& MINING	
						יוט ן יוט	. OF OIL	, uno	X 12131	
IN ABOVE SPACE DESCR productive zone. If propose	I is to drill or deepen direction	M: If proposed in to decoral, give pertinent data	on subsurface k	k, give data on propose ocation and measure as	ed productive and true verti	e zone and prical depths. G	oposed new ive			
blowout preventer program, 24	1.	CK	1.				· · · · · · · · · · · · · · · · · · ·			
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SIGNATURE	William A R	lyan 🔾	TITLE	Agent			DATE	Aug 2	3, 1998	
(This space for F	ederal or State Office use)		,							
•		21								
PERMIT NO.	of m			APPROVAL DAT						
/	// //	1/2	<u></u>	Ass istant Fi	ield Ma	nager		MAD	1 6 1999	
APPROVED BY CONDITIONS OF APPROV	AL, IF ANY:	<u> Leautuses</u>	TITLE	Mineral F	Resour	ces	DATE	TAN	7 0 1330	

*See Instructions are Response Sides.

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly down by the part of the p

DOGM

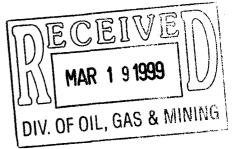
COA's Page 1 of 9 Well: Fed. T 31-11



Company/Operator: Lone Mountain Production Co.

Notice

First Production



Well Name & Number: Fed. T 31-11					
API Number: <u>43-047-33183</u>					
Lease Number: <u>U-66425</u>					
Location: NWNE Sec. 11 T. 12 S R. 24 E					
	NOTIFICATION REQUIREMENTS				
Location Construction -	at least forty-eight (48) hours prior to construction of location and access roads.				
Location Completion -	prior to moving on the drilling rig.				
Spud Notice -	at least twenty-four (24) hours prior to spudding the well.				
Casing String and - Cementing	at least twenty-four (24) hours prior to running casing and cementing all casing strings.				
BOP and Related - Equipment Tests	at least twenty-four (24) hours prior to initiating pressure tests.				

within five (5) business days after new well begins, or production

resumes after well has been off production for more than ninety

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

(90) days.

COA's Page 2 of 9 Well: Fed. T 31-11

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders.** Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit to this office any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

COA's Page 3 of 9 Well: Fed. T 31-11

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale identified at <u>+</u> 1023 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 823 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One** copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

COA's Page 4 of 9 Well: Fed. T 31-11

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

COA's Page 5 of 9 Well: Fed. T 31-11

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

COA's Page 6 of 9 Well: Fed. T 31-11

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman Petroleum Engineer	(435) 789-7077
Wayne P. Bankert Petroleum Engineer	(435) 789-4170
Jerry Kenczka Petroleum Engineer	(435) 781-1190
BLM FAX Machine	(435) 781-4410

COA's Page 7 of 9 Well: Fed. T 31-11

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

COA's Page 8 of 9 Well: Fed. T 31-11

SURFACE USE PROGRAM Conditions of Approval (COAs)

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: <u>Surface Operating</u> Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow shall be pushed outside of the burrow ditches and the turn outs shall be kept clear so that when the snow melts the water will be channeled away from the road.

- -The operator will control noxious weeds along rights-of-way for roads, pipelines, well—sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- -Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs).
- -Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, seeded, and walked with a CAT to plant the seed. The same seed mix outlined below shall be used. Once the topsoil is seeded it shall also be walked with a CAT to plant the seed.
- -The reserve pit will be lined with a nylon reenforce liner of at least 12 mills in thickness. The liner will be bedded with enough straw or dirt to cover the rocks. The liner will overlap the pit walls and be covered with dirt and or rocks to hold it in place. No trash, scrap pipe, etc,. that could puncture the loner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A. O.

COA's Page 9 of 9 Well: Fed. T 31-11

-The seed mix to be used for the seeding of the topsoil, reserve pit and final abandonment will be as follows:

Fourwing saltbush Atriplex canescens 4 lbs./acre Indian Ricegrass Oryzopsis hymenoides 3 lbs./acre Shadscale Atriplex confertifolia 3 lbs./acre Needle and Thread Stipa comata 2 lbs./acre

All poundages are in Pure Live Seed.

- -No construction or drilling activities will be allowed during the critical deer wintering season from Nov. 15 to April 15.
- -A sign shall be placed at the beginning of the access road stating the road is a well service road that dead ends in 0.2 mile.
- -As mitigation for disturbance to critical deer winter range, 1.0 acre of off site mitigation will be required with the approval of this well location.

by BLM, but on email to Don Staley dated 8/30/2000.

Hold for unspecified problems Margie's comments high lighted.

WELL FILE

Company Name	API	Well Name	Approval Date	Extension Date	Twp	Rng	Sec	County	Lease Type
COASTAL OIL & GAS CORP	(On the "Holding for now", these permit	s have been	approved, b	ut there	is a	>	'NTAH	INDIAN
DOMINION EXPL & PROD INC	5	problem, so they are just being held for	r now. We	work nard to t	be confu	sing! >		JINTAH	FEDERAL
EOG RESOURCES INC		B.A. auralia						UINTAH	FEDERAL
EOG RESOURCES INC	(d)	Margie						UINTAH	FEDERAL
FALCON CREEK RESOURCES)62 <u> </u>		_0 0an 00				A	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332123	UTE TRIBAL 8-30-4-2 NOT APPROVED YET	25-Nov-98		040S	020W	30	DUCHESNE	INDIAN
INLAND PRODUCTION COMPANY	4301331951	WELLS DRAW 9-30 EXTENDED TO 6/01	09-Jul-98		080S	160E	30	DUCHESNE	FEDERAL
IN AD PRODUCTION COMPANY	4301332114	WEST POINT 5-31-8-16 EXPIRES 12/11/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332115	WEST POINT 6-31-8-16 EXPIRES 12/14/00	•		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332116	WEST POINT 7-31-8-16 EXPIRES 12/14/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332119	WEST POINT 9-31-8-16 EXPIRES 11/10/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332120	WEST POINT 11-31-8-16 EXPIRES 11/10/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332032	MONUMENT BUTTE 7N-35-8-16 NOT APPROVED YET	09-Jui-98		080S	160E	35	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332106	SOUTH WELLS DRAW 13-3-9-16 EXPIRES 10/8/00	10-Aug-98		090S	160E	03	DUCHESNE	FEDERAL
LONE MTN PRODUCTION CO	4304733184	A FED H 41-28 EXPIRES 12/3/00	09-Sep-98		100S	240E	28	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733165	FED H 14-30 PRODUCING GAS WELL	19-Aug-98		100S	240E	30	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733183	FED T 31-11 HOLDING FOR NOW	14-Sep-98		120S	240E	11	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733323	FED V 12-21 DRILLING 4/27/99	24-Mar-99		130S	210E	21	UINTAH	FEDERAL
PACIFIC TRANS SUPPLY	4301330435	PTS 32-29 FEDERAL EXPIRED 5/00	20-May-98		080S	170E	29	DUCHESNE	FEDERAL
PETROGLYPH OPERATING CO	4301331930	UTE TRIBAL 30-13 NOT APPROVED YET	01-Jun-98		050S	030W	30	DUCHESNE	INDIAN
MCO OPERATING INC	4304733311	RIVER BEND 13-27 EXPIRES 3/7/01	18-Mar-99		090S	190E	27	UINTAH	FEDERAL
RETAMCO OPERATING INC	4304733312	ROCK HOUSE 11-31 APPROVED 8/25/00	18-Mar-99		100S	230E	31	UINTAH	FEDERAL
RETAMCO OPERATING INC	4304733369	ATCHEE RIDGE 11-27-13-25 EXPIRES 8/31/00	20-Aug-99		130S	250E	27	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733263	FEDERAL H 34-30 EXPIRES 4/22/01	18-Feb-99		100\$	240E	30	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733242	FEDERAL K 23-22 EXPIRES 4/22/01	10-Dec-98		110S	210E	22	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733264	FEDERAL N 42-22 HOLDING FOR NOW	15-Dec-98		110S	240E	22	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733217	HANGING ROCK I 4-14 HOLDING FOR NOW	20-Oct-98		120S	230E	04	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733218	HANGING ROCK I 5-16 HOLDING FOR NOW	19-Oct-98		120S	230E	05	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733234	HANGING ROCK I 6-2 HOLDING FOR NOW	10-Nov-98		1208	230E	06	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733219	HANGING ROCK I 9-11 HOLDING FOR NOW	20-Oct-98		120S	230E	09	UINTAH	FEDERAL
SHENANDOAH ENERGY INC	4304733269	WVFU 18 WG NOT APPROVED YET	06-Jan-99		080S	210E	14	UINTAH	INDIAN

Suite 1990, 410 17th Street, Denver, CO 80202 Telephone (303) 528-1951 Fax (303) 825-0321

White River Resource Management, Inc

Fax

To: Lista Cordera	From: Dave Kare
Faxi 1-801-359-3940	Pages: 3
Phone: 80/- 538-5296	Date: 10-12-00
Ro: White River Enlerprises LIC	CG:
☐ Urgent ☐ For Review ☐ Please Co	_
Comments: [Click here and type comments:]
For your inform	sten på game telephone
Conversation W.	ith Dave Karl.

OCT 1 2 7000

White River Resource Management, Inc.

410 17th Street, Suite 1990, Denver, Colorado 80202 Phone (303) 628-1951 Fax: (303) 825-0321



To:	Carolyn (Lone Mtn.)	From:	Da	ve Koval	
Fax:	406 248-6321	Pages	2	(Including thi	s cover sheet)
Phone:	406 245-5077	Date:	Oct	tober 11,2000	
Rei	Four permit extensions	¢C;			
□ Urg	ent 🛚 For Review	☐ Please Comment	0 :	Please Reply	□ Please Recycle
Carolyr	1-	•			
need to	conversation today, wou supply a sundry to the S s on each well.	id you please file the follow tate on our Q44-15 well. F	ing ti oliow	hree permit exter ring is what I beli	nsions, and also, we eve are the important
FEDER	RAL Q 44-15 (UTU-73440) SESE SEC 15, T12S-R2	<u>:1E</u>	43-047-331	187
daily re have ar set, the our office	ports on this, and apparer ny information as to the fa permit issue is now 'moo	sing on back in May (I thin ntly neither does DOGAM. Ict we set surface pipe on the tould you please get a ttention at the Division of O	I spo nis w copy	oke with Lisha Co ell. Since the su of this information	ordova and she did not inface pipe has been on forwarded both to
STATE	N 31-16 (ML-47080) NV	<u>VNE SEC 16, T11S-R24E</u>	43-	047-33175	Expires 12-6-2000
STATE	Q 44-16 (ML-47085) SE	NNE SEC 16, T118-R24E SE SEC 16, T12S-R21E	431	047-33176	Expires 12-6-2000
		the first part of November,			

FED T 31-11 (UTU 55425) NWNE SEC 11, T12S-R24E 43-047-33183

extensions on both of these permits.

I spoke with both you and Lisha on this particular permit. This permit is inside the EIS, which is currently underway in our area. While we received the approved permit from the State, (DOGAM), the BLM has never issued us the final permit. (Actually, if we get ready to drill this location, based on what is currently happening in the area, I believe Vernal will issue this permit at this point in time.) I

these permits are on State lands, they can be extended again for another year. Please file the

October 11, 2000

discussed this with Lisha, and she has some information in her files, which reflects what is going on (i.e. she understands the issue). I told Lisha we would go ahead and file an extension request, and she believes this will be fine.

When you file the above paperwork on the above four permits, would you please put them to the attention of Lisha Cordova, as she understands the issues involved in these permits.

Thanks, Carolyn. will be out for a few days, but Karen know how to reach me if you need anything additional.

on call Karen as She Knows what's going on -

Dave Koval

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address: P.O. Box 3394 Billings, MT 59103-3394 (406) 245-5077 FAX 248-6321 Shipping Address: 100 North 27th Street Suite 650 Billings, MT 59101

October 12, 2000

State of Utah Division of Oil, Gas & Mining 1594 W. Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attn: Leisha Cordova

RE:

APD EXTENSIONS VARIOUS WELLS

UINTAH COUNTY, UTAH

Dear Leisha:

Enclosed in duplicate are three sundry notices requesting the approval by your office for an additional one year APD extension for each of the referenced wells.

Also enclosed is a letter from the BLM, dated June 4, 1999, regarding its decision to rescinded the APD on the Federal No. T 31-11 well. Following a telephone conversation with you yesterday, Dave Koval of White River requested that Lone Mountain Production Company file a one year APD extension for the said well.

Dave requested that Lone Mountain send applicable copies of the sundry notice and daily drilling reports for the setting of pipe in May 2000 on the location of the Federal No. Q 44-15. Joe Dyk of our Loma office has been notified to send copies of the pertinent information which I will forward to you as soon as they reach our office.

Should you have any questions or need further information please me at the letterhead address or phone number.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY

Carolyn George

Land Department

Enclosure

cc: Dave Koval - White River

RECEIVED

OCT 16 2000

DIVISION OF OIL, GAS AND MINING

STATE OF UTAH

DIVISION	C	IL,	GAS	AND	MINING

Ţ	S. Lease Designat
•	

DIVISION COLL GAS AND MI	NING
	S. Lease Designation and Serial Number;
	UTU-66425
SUNDRY NOTICES AND REPORT	S ON WELLS
Do not use this form for proposels to drill new wells, deepen existing wells, or to a Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form	
	8. Well Name and Number:
1. Type of West OIL GAS X OTHER:	Federal T 31-11
2, Name of Operator;	S. API Weil Number:
Ione Mountain Production Company	43-047-33183
3. Address and Telephone Number:	10. Field and Pool, or Wildcat:
P. O. Box 3394, Billings, Montana 59103	Phone: (406) 245-5077
4. Location of Well	
Footages: 558' FNL, 2422' FEL	County: Uintah
CO. Sec.T.R.M.: NWNE Section 11: T12S-R24E	State: Utah
	and the second s
11. CHECK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
☐ Abandonment ☐ New Construction	☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing	☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion	☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Shoot or Acidize	☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Vent or Flare	☐ Fracture Treat ☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	☐ Other
☐ Other APD Extension	
	Date of work completion
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL
	COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.
Lone Mountain Production Company, as	operator for White River Resource Management
Assessment Site Inspection.	nsion for the approval of the Federal Environment
and an	
If additional information is needed,	please contact Dave Koval at (303) 628-1951.
<u> Ut</u>	proved by the ah Division of RECEIVE Gas and Mining
Date: 10-31-00 Date: (C	0CT 16 2000
By: <u>S.</u>	DIVISION OF OIL, GAS AND MINI
Name & Squazive: James/G. Routson	Total President Catal 10/12/200



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office 170 South 500 East Vernal, Utah 84078-2799 http://www.blm.gov/utah/vernal

Phone: (435) 781-4400 Fax: (435) 781-4410

IN REPLY REFER TO: 3165 **UT080**

June 4, 1999

CERTIFIED MAIL Return Receipt Requested Z 413 579 982

Mr. William A. Ryan Rocky Mountain Consulting 350 South 800 East Vernal UT 84078

Lone Mountain Production Company
1171166425: 43-047-33183

Fed. T 31-11

Fed. N 31-21

UTU54224. 43-047-33167

Dear Mr. Ryan:

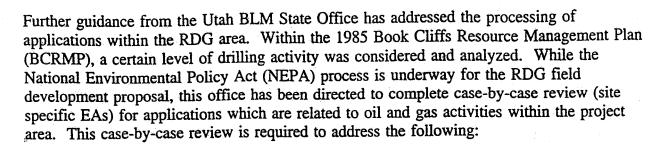
Approvals for the above referenced Applications for Permit To Drill (APDs) are rescinded. This is due to the Decision Record and Finding of No Significant Impact (DR/FONSI) being vacated by the Acting State Director decision issued May 21, 1999. The above referenced applications were approved under this DR/FONSI.

On May 21, 1999, the Acting State Director issued a decision, SDR99-02, which vacated and remanded the Vernal Field Office Manager's January 29, 1999, DR/FONSI for the Resource Development Group (RDG) Uinta Basin Natural Gas Project Environment Assessment (EA), No. 1997-50. This decision also directed that an Environmental Impact Statement (EIS) be prepared to analyze the potential impacts to mule deer critical winter range within the proposed project and consider other issues raised in the State Director Review requests.



OCT 16 2000

DIVISION OF OIL, GAS AND MINING



- 1. The proposed action is or supports exploratory activities rather than development activities:
- 2. The activity would not limit the range of reasonable alternatives for the field development proposal;
- 3. The well or activity has substantial independent utility and would be drilled with or without approval of field development; and,
- 4. It would provide new information that would assist with NEPA analysis.

Drilling within the project area on State of Utah lands is approved by the State. BLM approval for applications on public lands connected to activities on State lands must be considered under the Cotter Corporation decision. Site-specific EAs will be prepared for such proposals and will address alternative routes, timing, methods, etc. of accessing the State lands as well as mitigation that may be applied to avoid, reduce, or eliminate environmental consequences.

Any adversely affected party who contests a decision of the Authorized Officer may request an administrative review before the Utah BLM State Director. Such requests, including support documentation, shall be filed with the State Director within 20 business days from the date that the decision was received. Upon request and showing good cause, an extension for submitting supporting data may be granted by the State Director. Requests for administrative review should be sent to: State Director, Bureau of Land Management, Utah State Office, P.O. Box 45155, Salt Lake City, Utah 84145-0155.

Please feel free to contact me with any questions.

Sincerely,

Howard B. Cleavinger II Assistant Field Manager

Mineral Resources

RECEIVED

OCT 16 2000

DIVISION OF OIL, GAS AND MINING

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

W W	Suspense	Other
1.	Date of Phone Call: 10-31-2000 Time: 10':00	
2.	DOGM Employee (name) Lordove (Initiate Talked to: Name Day Lovell (Initiated Call) - Phone No. (303) of (Company/Organization) While River less / Lone Min.	628-1951
3.	Topic of Conversation: Rescind or LA well.	
4.	Highlights of Conversation: E15/BLM St: 11 underway, extend pum:	H 14r



Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

April 24, 2001

James Routson Lone Mountain Production Company P. O. Box 3394 Billings, Montana 59103-3394

Re: APD Rescinded – Fed T 31-11 Sec. 11, T.12S, R.24E - Uintah County, Utah

API No. 43-047-33183

Dear Mr. Routson:

The Application for Permit to Drill (APD's) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on September 14, 1998. On October 31, 2000, Lone Mountain was granted a one-year APD extension. However, on April, 24, 2001, the Bureau of Land Management provided the Division with a letter dated June 4, 1999 (copy enclosed), stating that the APD was rescinded, therefore, approval to drill the well is hereby rescinded, effective April 24, 2001.

A new APD must be filed with this office for approval <u>prior</u> to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Lisha Cordova

Eng. Technician

cc: Well File

Dominion Exploration & Production Inc./Diann Flowers

Bureau of Land Management, Vernal

BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE 170 SOUTH 500 EAST VERNAL UT 84078 PHONE: (435) 781-4400 FAX NUMBER: (435) 781-4410

FAX TRANSMITTAL COVER SHEET



TO: Lisha Corde	ova - DOGM
FAX Number: 801-359-3940	
FROM: Lesli Crinklan)
NUMBER OF PAGES (including this cover sheet): _	_5
DATE: 4/24/01	
COMMENTS: Letter Rescunding	g T31-11 & N31-21
	de de constituent
If any pages are missing, please call the number at	ne top of the page and we will send
them to you.	DEGELVEN
Please distribute to recipient as soon as possible.	APR 2 4 2001
	DIV OF OIL, GAS & MINING







United States Department of the Interior

BUREAU OF LAND MANAGEMENT

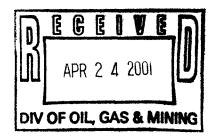
Vernal Field Office 170 South 500 East Vernal, Utah 84078-2799 http://www.blm.gov/utah/vernal

Phone: (435) 781-4400 Fax: (435) 781-4410

IN REPLY REFER TO: 3165 UT080

June 4, 1999

CERTIFIED MAIL
Return Receipt Requested
Z 413 579 982



Mr. William A. Ryan Rocky Mountain Consulting 350 South 800 East Vernal UT 84078

Re:

Lone Mountain Production Company

Fed. T 31-11

UTU66425;

Fed. N 31-21

UTU54224.

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Further guidance from the Utah BLM State Office has addressed the processing of applications within the RDG area. Within the 1985 Book Cliffs Resource Management Plan (BCRMP), a certain level of drilling activity was considered and analyzed. While the National Environmental Policy Act (NEPA) process is underway for the RDG field development proposal, this office has been directed to complete case-by-case review (site specific EAs) for applications which are related to oil and gas activities within the project area. This case-by-case review is required to address the following:

- 1. The proposed action is or supports exploratory activities rather than development activities;
- 2. The activity would not limit the range of reasonable alternatives for the field development proposal;
- 3. The well or activity has substantial independent utility and would be drilled with or without approval of field development; and,
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Please feel free to contact me with any questions.

Sincerely,

Howard B. Cleavinger II Assistant Field Manager

Mineral Resources

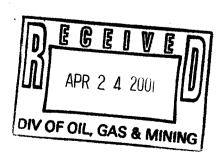
cc: Mr. Dave Koval

BLM, Utah State Office



on the reverse side?	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 40, and 4b. Pfirity your harne and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiace, or on the beck if spa pormit. Write "Return Receipt Requested" on the mailpiace below the article The Return Receipt will show to whom the article was delivered a delivered.	ce does not cle number, nd the date	2. A Restrict	es (for an see's Address 2 ed Delivery 2
AN ADDRESS completed	3. Arlicle Addressed to: MR WILLIAM A RYAN ROCKY MOUNTAIN CONSULTING 1 350 SOUTH 800 EAST VERNAL UT 84078	4a. Article Ni Z 413 5 4b. Service 1 Registere Express Malum Rec 7. Data of De	umber 79 982 Type d Mali eipt for Merchandis	Certified E
is your RETU	5. Received By: (Print Name) 6. Signaturé: (Addressee or Agent) X PS Form 3811, December 1994 Cleaving	and lee is j		The
	Cleavinger	<u>-</u>	Domestic Ret	urn Receipt

Receipt for Certified Mail
No Insurance Coverage Provided
Services of International Mail
See Reverse of Inte



SENDER: # Complete items 1 and/or 2 for additional services. # Complete items 3, 4a, and 4b. # Print your name and address on the reverse of this form so that we print your name and address on the reverse of this form so that we part to you. # Anoch this form to the front of the mailpiece, or on the back if space parmit. # Wite 'Return Receipt Requested' on the mailpiece below the article and the interest will show to whom the article was delivered and delivered. ## Andrew Addressed to: ### Addressed to:	a does not "" 1. \ Addressee's Address
MR DAVE KOVAL WHITE RIVER KESOWRCE MANAGEMENT 410 17TH STREET SUITE 925 DENVER CO 80202	4b. Service Type ☐ Registered ☐ Express Mail ☐ Insured ☐ Hetum Receipt for Merchandise ☐ COD 7. Date of Delivery
5. Received By: (Print Name) 6. Signalure: (Addressee of Agent) PS Form 3811. December 1994 Cleaving	8. Addressee's Address (Only if requested and fee is paid) Domestic Return Receipt

